Advanced Metering Implementation

Addressing Security Risks in DoD Applications

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Background

- Weston Solutions awarded design/build task orders for advanced metering for Navy District Washington and Quantico MCB
  - Approximately 1,200 electric meters, 300 mechanical, and 270 data recorders
  - Wired and Wireless network
  - Data Acquisition System
  - *System must meet all DoD Information Assurance Requirements*
- Team
  - SAIC
  - Trimark Associates
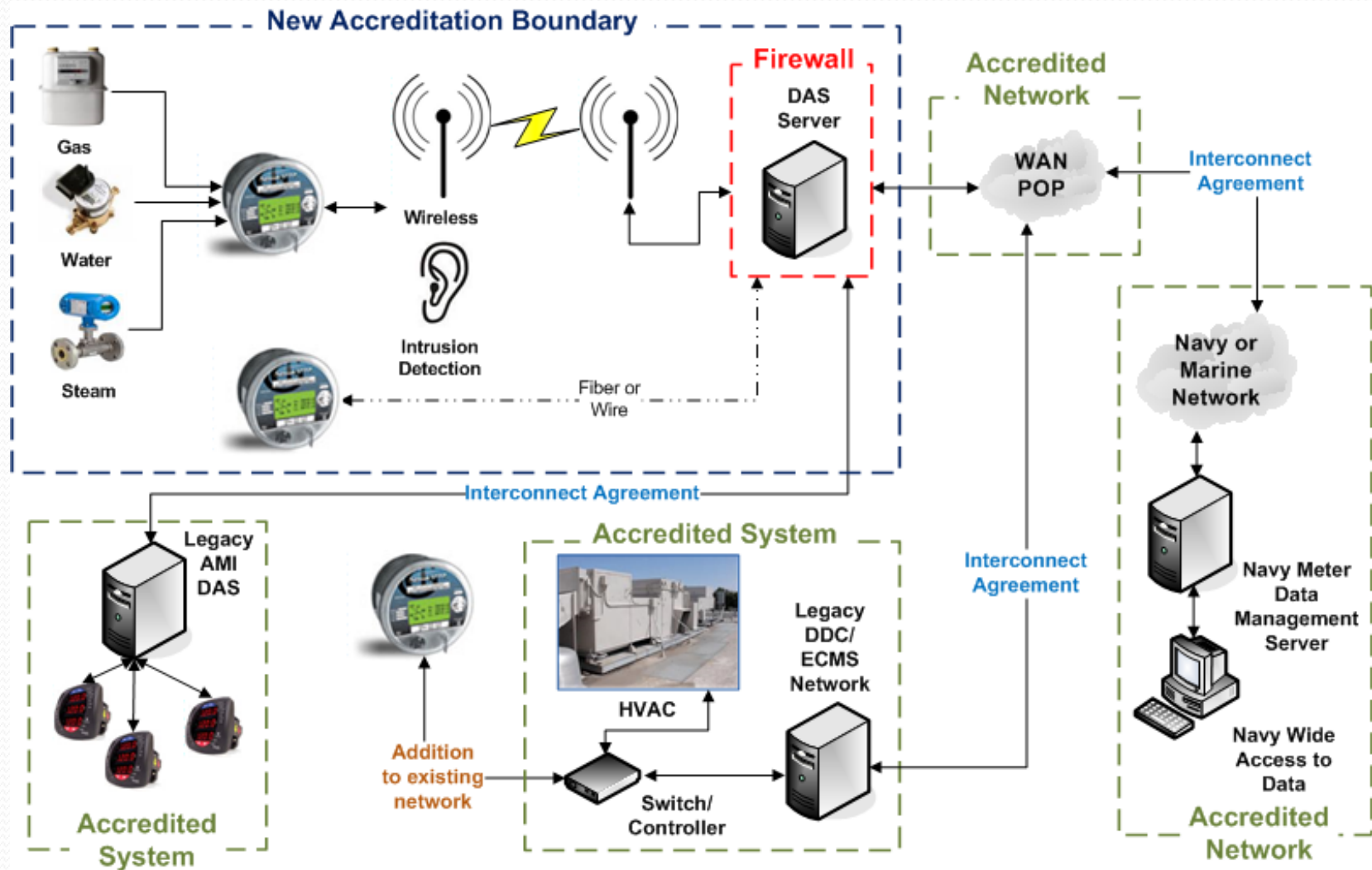 - Energy ICT
  - Electrical Testing Specialists

AMI/Smart Grid Security Risks

- Well known application, operating system, and network security vulnerabilities apply to AMI
- Concerns with integrating/sharing AMI network with existing networks
- Sensitivity to disclosure of energy related data, especially for research and operational activities
- Physical security of meters and communications equipment
- Need to balance availability, function, access controls, cost, and usability!
- Partnership approach essential to understand security concerns of client - each case will likely be different

AMI Process: 4 Main Efforts

- Survey and design of physical solution
  - Meter locations
  - Communications Solution
    - Wireless and Wire Network Survey and Design
    - Use of Available Wired and Wireless Network
    - Network addressing and segmentation
    - Physical Limitations
- Customization and Hardening of DAS Solution
  - Customize to meet client data needs
  - Harden to meet Information Assurance requirement
- Security Architecture & System Accreditation
  - Integrated throughout process
  - Involves all hardware/software components and communication flows
  - Required involvement
- Installation and Commissioning

Solution

Information Assurance: Security & Compliance

- Compliance: DoD Information Assurance Certification and Accreditation Process (DIACAP) Platform Information Technology (PIT)
  - Specific administrative processes and timelines
    - Interim Authority to Test (IATT), Interim Authority to Operate (IATO), Authority to Operate (ATO), etc.
  - Focus on identification and validation of security controls
  - Well defined deliverables that must be created
- Security
  - "Common sense" approach based on a deep understanding of hardware, software, and being deployed
  - "Bottom up" view of realistic assessment of threats, vulnerabilities, controls
  - Interpretation, adaptation, and refinement of processes and documents to Energy Management Systems

Information Assurance: Lessons Learned

- Engineering best practices provide a strong foundation for Information Assurance—*knowing your system is half the battle*
- Teamwork is critical with the solutions and customer teams:
  - Documentation and testing requirements must be identified as early as possible in the process
  - "Full stack" awareness from physical to application layer is critical for secure design, operation, and deployment
- IA can be the "glue" helping to build a functional system vs. the "roadblock" preventing deployment
  - IA personnel must understand Smart Grid/Control Systems Security in addition to "IT" Security
- Existing DoD (DIACAP) and Federal Information Security (FISMA) can (and are!) being applied to Energy Management Systems—comparable to NERC CIP

Thank you!

Questions?